

FILE NOTATIONS

Entered in NID File _____

Entered on G R Sheet _____

Location Map Pinned _____

Card Indexed _____

I W B for State or Fee Land _____

Checked by Chief _____

Copy NID to Field Office _____

Approval Letter _____

Disapproval Letter _____

COMPLETION DATA:

Date Well Completed

OW

VW

TA

GW

OS

PA

Location Inspected _____

Bond released _____

State of Fee Land _____

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Radiation Log

FILE NOTATIONS

IWR for State or Fee Land

COMPLETION DATA:

Date Well Completed

OW

WW

TA

GW

OS

PA

Location Inspected

Bond released

State of Fee Land

LOGS FILED

Driller's Log

Electric Logs (No.)

E

I

E-I

GR

GR-N

Micro

Lat

Mi-L

Sonic

Others

Radiation Log

7-1-76 CLINTON OIL CO. CON. INV. RESUMED
OPERATIONS FROM PAN AMERICAN PET.

Effective 2-11-76 - Clinton Oil Co. will be known as
Energy Reserves Group, Inc.

Scout Report sent out

Noted in the NID File

Location map pinned

Approval or Disapproval Letter

Date Completed, P. & A. or
operations suspended

Pin changed on location map

Affidavit and Record of A & P

Water Shut-Off Test

Gas-Oil Ratio Test

Well Log filed

Print 0600

Salt Lake City

Land Office

065799

Lease No.

Ashley Creek

Unit

(SUBMIT IN TRIPLICATE)

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

U. S. A. Stanolind well #9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

September 29, 19**49**

Well No. **9** is located **85** ft. from **N** line and **100** ft. from **E** line of sec. **27**

NE NE NE 27
(1/4 Sec. and Sec. No.)

5S
(Twp.)

22E
(Range)

Uinta Salt Lake
(Meridian)

Ashley Creek
(Field)

Uintah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the derrick floor above sea level is _____ ft. **(To be determined)**

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Drill well with rotary tools. Set 9-5/8" 32.3# H-40 Casing at 500 ft. Circulate cement using Howe 2-Plug method. Test casing to 750# PSI for 30 minutes. Set 7" Casing consisting 4200 ft. of 23# J-55 at top of Weber and cement w/350 sack cement using 2-plug method. Test casing to 1000 psi for 30 minutes. Drill into Weber until commercial, well secured. Produce well through 2 1/2" EUE Tubing set approximately on bottom. Acidize and/or shoot and cleanout as necessary.

(SEE ATTACHED RIDER FOR APPROVAL)

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas**

Address **Engle, Colorado**

By

Title **Field Superintendent**

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
Lease No. **065759**
Unit **Ashley Creek**

U. S. A. Stanolind well #9

SUNDRY NOTICES AND REPORTS ON WELLS OIL & GAS DIV.

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	

Setting 9-5/8" casing XX

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 8, 1949

Well No. **9** is located **210** ft. from **N** line and **210** ft. from **E** line of sec. **27**
NE NE NE 27 **5S** **22E** **Uinta-Salt Lake**
(4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek **Uintah** **Utah**
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is **4922** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On November 3, 1949 ran 446 ft. 9-5/8" 36# H-40 Casing and 44 ft. 9-5/8" 32.3# H-40 Casing set at 498 ft. Cemented with 165 sacks Ideal Cement, 5 sacks Cementox using Howes 2-plug method. WOC 48 hours before drilling plug. Tested casing w/850# PSI for 30 minutes. Casing held OK.

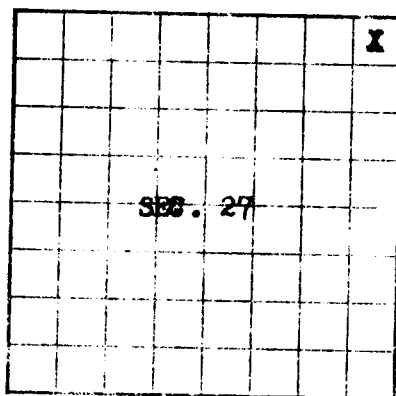
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Stanolind Oil and Gas Company**

Address **Rangely, Colorado**

By **[Signature]**
Title **Field Superintendent**

JAD:dmp

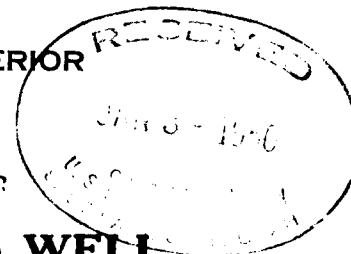


LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Salt Lake City**SERIAL NUMBER **06579**

LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

**LOG OF OIL OR GAS WELL**

Company **Stanolind Oil and Gas Co.** Address **Rangely, Colorado**
 Lessor or Owner **U. S. A. Stanolind** Field **Ashley Creek** State **Utah**
 Well No. **9** Sec. **27** T. **5S** R. **22E** Meridian **Uintah-Salt Lake** County **Uintah**
 Location **90** ft. **XX** of **N** Line and **210** ft. **XX** of **E** Line of **Section Line** Elevation **4922** A.D.B.
 (Barick Door in 4922 A.D.B.)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records

Signed

*W. J. Fair*Title *Field Supt.*Date **December 19, 1949**

The summary on this page is for the condition of the well at above date.

Commenced drilling **November 1, 1949** Finished drilling **December 9, 1949**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4268 to 4290	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 918 to 1273	No. 3, from _____ to _____
No. 2, from 1273 to 1344	No. 4, from _____ to _____

CASING RECORD

Casing Size	Weight per foot	Threads per inch	Make	Amount	Date of use	Cut and pulled from	Perforated		Purpose
							From	To	
9-5/8"	36#	8 RT		490 ft.	Howco				
7"	23#	8 RT		4283 ft.	Howco				

MUDGING AND CEMENTING RECORD

Material	Method of use	Amount of mud used
Plug		
Plug		

PLUGS AND ADAPTERS

Hearing plug - Material

Length

Depth set

Adapters - Material

Size

SHOOTING RECORD

Size	Depth set	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rough tools used from 0 feet to 4290 feet, and from feet to feet
 Casing used from feet to feet and from feet to feet

DATES

Put to producing December 12, 1949

The production for the first 24 hours was 55 barrels of fluid of which 99-6/10 was oil, %
 emulsion, 0.1 % water; and 4/10 % sediment. Gravity, 10.0

Gas - 1000 cubic feet per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas

Water produced - 1000 cu. ft. per 24 hours

EMPLOYEES

T. D. Walker

Driller

L. L. Brady

Driller

J. E. Asay

Driller

J. McElroy

Driller

W. Gillespie

Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	910	910	Shale
910	3623	2713	Sandy shale with streaks of lime
3623	4126	503	Red Beds
4126	4250	124	Red Beds and lime
4250	4268	18	Sand and Chert
4268	4290	22	Weber Sand
Special Tests and Surveys			
Core Analysis 4274 - 4283			
Temperature Survey			
Schlumberger Log 502 - 4274			
Analysis of gas produced between 9-5/8" and 7" casing			
Permanent Bench Mark			
Elevation of 7" landing flange - 4910.84			
Schlumberger Tops			
Frontier - 918	Navajo - 2630		
Dakota - 1273	Chinle - 3250		
Morrison - 1344	Moenkopi - 3437		
Curtis - 2210	Phosphoria - 4125		
Entrada - 2298	Weber - 4268		
Carmel - 2481			

(OVER)

10-13091-2

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake City
Lease No. 065759
Unit Ashley Creek

27

U. S. A. Stanolind #9

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF REDRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
" " <u>Setting 7" Casing</u> <u>X</u>	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

December 12, 1949

Well No. 9 is located 90 ft. from N line and 210 ft. from E line of sec. 27

NE NE 27
(1/4 Sec. and Sec. No.)

5S
(Twp)

22E
(Range)

(Meridian)

Ashley Creek
(Field)

Uintah

(County or Subdivision)

Utah

(State or Territory)

The elevation of the derrick RDB above sea level is 4922 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

On December 4 ran 4282.55' - 7" 23# J-55/Casing, set at 4268; cemented with 350 sax cement by Howes 2 plug method. WOC 56 Hours before drilling plug. Tested Casing w/1050 psi. for 30 minutes, casing held OK.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

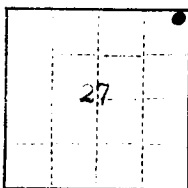
Company Stanolind Oil and Gas Company

Address Rangely, Colorado

By J. L. Fair

Title Field Superintendent

Ch. Hampton



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
CONSERVATION DIVISION

Sec. 27
T. 5 S.
R. 22 E.
S. L. Mer.

INDIVIDUAL WELL RECORD

PUBLIC LAND:

Date October 25, 1950

Ref. No. 33

Land office Salt Lake City State Utah
Serial No. 005159 County Uintah
Lessee ~~Stanolind Oil and Gas Co.~~ Pan American Petroleum Corp. Field Ashley Creek
Operator ~~Stanolind Oil and Gas Co.~~ District Salt Lake City
Well No. 9 Subdivision NE NE 1/4 NE 1/4

Location 90 ft. from N. line and 210 ft. from E. line of sec. 27

Drilling approved October 20, 1949 Well elevation 4922 R.B. feet

Drilling commenced November 1, 1949 Total depth 4290 PB4265 feet

Drilling ceased December 9, 1949 Initial production 55 Bbls. allowable

Completed for production Dec. 12, 1949 Gravity A. P. I. 32°

Abandonment approved, 19 Initial R. P.

Geologic Formations		Productive Horizons		
Surface	Lowest tested	Name	Depths	Contents
Mancos Shale	Weber	Weber	4268-4290'	Oil
		Phosphoria	4223-4269 (2 sec. part)	Oil

WELL STATUS

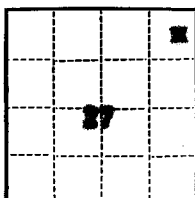
YEAR	JAN.	FEB.	MAR.	APR.	MAY	JUNE	JULY	AUG.	SEPT.	OCT.	NOV.	DEC.
1949											Drg	POW
1950	4290											

REMARKS New - competitive lease issued under sec. 17 of Act of 8-21-35

* 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50 1-2-50

(over)

REPLACEMENT SHEET



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 065739
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	

Notice of Intention to Squeeze Well X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 11, 1958

Well No. 9 is located 120 ft. from N line and 310 ft. from E line of sec. 27

NE NE NE 27 30 22E Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the RD2 floor above sea level is 4922 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to Squeeze USA Pan American Well No. 9 with 30 bbls of lease crude and 40 gallons of Madlan (Dowell M-54). Production prior to squeeze job is 30 BOPD and 631 MFPD.

Approved ⁴ 4/13/58
C. A. S. Taylor
Per. phone call.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By [Signature]

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 11, 1958

File: LAK-288-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached two copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Squeeze USA Pan American Well No. 9, Ashley Creek Field with lease crude and Mudlax.

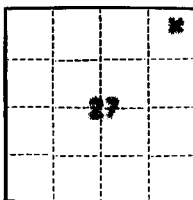
Please return one approved copy to this office for our files.

Yours very truly,


L. A. King
Production Foreman

MEJ:lrs
Attachment

*King called me at home Sunday Am 4/13/58
outlining plan as per here in. Gave him O.K.
C. Hauptman.*



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 063799
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Intention to Hydrafrac	X

Well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 1958

Well No. 9 is located 90 ft. from N line and 230 ft. from E line of sec. 27

NE NE NE 27 30 22N Salt Lake
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the 133 floor above sea level is 4922 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to Hydrafrac USA Pan American Well #9 with 10,000 lbs. of sand and 10,000 gals. of fuel oil. Packer will be run on 2-1/2" tubing and set near casing shoe to squeeze open hole from casing point of 4260 to TD 4290.

Production before Hydrafrac, 70 MCFD and 1700 MCFD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Dangely, Colorado

By LA King

Title Production Foreman

	27		

(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

CORRECTED REPORT

Budget Bureau No. 42-R358.4.
Approval expires 12-31-60.

Land Office **Salt Lake**
Lease No. **065759**
Unit **Ashley Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....
NOTICE OF INTENTION TO ABANDON WELL.....	
Notice of Intention to Hydrafrac	X

Well

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 21, 19**58**

Well No. **9** is located **90** ft. from **{N}** line and **210** ft. from **{E}** line of sec. **27**

NE NE NE 27
($\frac{1}{4}$ Sec. and Sec. No.)

36
(Twp.)

22E
(Range)

Salt Lake
(Meridian)

Ashley Creek
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ **RDS** floor above sea level is **4922** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation proposes to Hydrafrac USA Pan American Well #9 with 10,000 lbs. of sand and 10,000 gals. of fuel oil. Packer will be run on 2-1/2" Tubing and set near casing shoe to squeeze open hole from casing point of 4266 to TD 4290.

Previously reported as:

Production before Hydrafrac, 70 MOPD and 1700 MFPD.

Should be:

Production before Hydrafrac, 30 MOPD and 631 MFPD.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

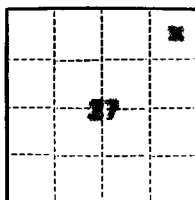
Company **Pan American Petroleum Corporation**

Address **Engle, Colorado**

By **S. L. King**

Title **Production Foreman**

Approved
Castro
May 12 58



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office Salt Lake
Lease No. 061759
Unit Ashley Creek

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF.....	SUBSEQUENT REPORT OF ALTERING CASING.....	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL.....	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR.....	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	<u>Subsequent Report of Squeeze</u>	<u>X</u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 22, 1958

Well No. 9 is located 120 ft. from N line and 210 ft. from E line of sec. 27

NE NE NE 27 56 22E Salt Lake
($\frac{1}{4}$ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Ashley Creek Utah Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~surface~~ floor above sea level is 4922 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation squeezed USA-Pan American Well No. 9 on 4-14-58 with 30 bbls of lease crude and 40 gallons of Medlan (Dowell 14-34). Production prior to squeeze job was 30 MCFD and 631 MFPD. Production after squeeze unchanged. Pressure during squeeze was 1700 psi.

Approved
Apr. 28 58
C. Hauptman

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Pan American Petroleum Corporation

Address Rangely, Colorado

By L. King

Title Production Foreman

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 23, 1958

File: LAK-308-WF

Subject: Sundry Notices and
Reports on Wells

G/le

71/H
4-28

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached three copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Hydrafrac USA Pan American Well No. 9, Ashley Creek Field.

Please return two approved copies to this office for our files.

sent

Yours very truly,

L. A. King
L. A. King
Production Foreman

GMB:lrs
Attachment

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

April 23, 1958

File: LAK-306-WF

Subject: Sundry Notices and
Reports on Wells

File

71/H
4-28

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Dear Sir:

Please find attached three copies of USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Squeeze for USA-Pan American Well #9, Ashley Creek Field.

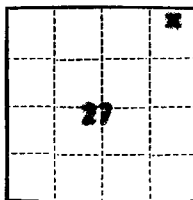
Please return two approved copies to this office for our records.

sent

Yours very truly,

L. A. King
L. A. King
Production Foreman

GMB:lrs
Enc.



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**

Lease No. **063759**

Unit **Ashley Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL.....	SUBSEQUENT REPORT OF WATER SHUT-OFF.....	
NOTICE OF INTENTION TO CHANGE PLANS.....	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING.....	
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NOTICE OF INTENTION TO SHOOT OR ACIDIZE.....	SUBSEQUENT REPORT OF ABANDONMENT.....	
NOTICE OF INTENTION TO PULL OR ALTER CASING.....	SUPPLEMENTARY WELL HISTORY.....	
NOTICE OF INTENTION TO ABANDON WELL.....	Subsequent Report of Hydrafrac	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

May 6, 19**58**

Well No. **9** is located **90** ft. from **N** line and **210** ft. from **E** line of sec. **27**

NE NE NE 27
(¼ Sec. and Sec. No.)

36
(Twp.)

22E
(Range)

Salt Lake
(Meridian)

Ashley Creek
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the ~~surface~~ floor above sea level is **4922** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Pan American Petroleum Corporation Hydrafraced USA-Pan American #9 on 4-22-58 at intervals of 4256'-4290' with 11,214 Gal. of #5 Burner Fuel and 10,000# 20-40 Ottawa Flint Sand. 26 Mbs. #5 Burner Fuel was used as displacement fluid. Breakdown pressure was 3650 psi. Treating pressure Max. 3650 psi. Min. 3400 psi. Final pressure 1900 static psi. Avg. pump rate 4.3 NPM. Total pump time 68 Min. Packer was run on 2 7/8" OD tubing and set at 4229'.

Production before Hydrafrac was 30 BOPD and 631 BWPD.

Production after Hydrafrac was 14 BOPD and 771 BWPD.

Approved
Castanheira
May 12 58

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Rangely, Colorado**

By *L. King*

Title **Production Foreman**

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

May 7, 1958

File: LAK-334-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

Please find attached three copies of the corrected USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Notice of Intention to Hydrafrac USA Pan American Well No. 9, Ashley Creek Field.

Please return two approved copies to this office for our files.

Yours very truly,


L. A. King
Production Foreman

lrs
Attachments

PAN AMERICAN PETROLEUM CORPORATION

Rangely, Colorado

May 7, 1958

File: LAK-332-WF

Subject: Sundry Notices and
Reports on Wells

Oil and Gas Conservation Commission
of the State of Utah
Room 105, Capitol Building
Salt Lake City, Utah

Gentlemen:

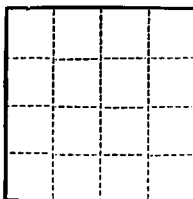
Please find attached three copies of the USGS Form 9-331a, Sundry Notices and Reports on Wells, covering our Subsequent Report of Hydrafrac of our USA Pan American Well No. 9, Ashley Creek Field.

Please return two approved copies to this office for our records.

Yours very truly,


L. A. King
Production Foreman

lrs
Attachments



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake**
Lease No. **045759**
Unit **Ashley Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL		Subsequent Report to Recomplete	X

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 21, 19**60**

Well No. **9** is located **90** ft. from **N** line and **210** ft. from **E** line of sec. **27**

NE NE NE (1/4 Sec. and Sec. No.) **38** (Twp.) **22E** (Range) **6th** (Meridian)
Ashley Creek (Field) **Utah** (County or Subdivision) **Utah** (State or Territory)

The elevation of the derrick floor above sea level is **4922** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

To 4290 FWD 4265. Killed well X Salt Water. Ran Cmt. retainer at 4265 RDB. Displ Salt Water from Tbg. pup 25 bbls fresh water into formation. Inj. rate 6 BPM at 2800 psi. Mixed 100 cu cmt X disp 35 cu into firm sand press 3600. Staged 22 cu into form. Final sq press 4200 psi. Reversed out 25 cu cmt. Prep to acid. Perf 4223-4240 2 JSTV. Ran Baker FRA 4185' x spot 20 bbls acid in the Acid x 2000 gal acid x 15% Hcl. Avg inj rate 4.6 BPM at 2800 psi. Displ. x 25 bbls fresh water. Total lead fluid 78 bbls. in 10 min. Sig 1000', Sig 2 hrs. 10 psi. Ran Baker pos 4243. Released packer x raised 150' Perf cog thru the 4246-4260 x 2 JSTV. Flw 24 hrs test 39 20 est 124' BW

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **PAN AMERICAN PETROLEUM CORPORATION**

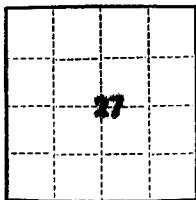
Address **P. O. Box 1031**

Kirkhall

Nebraska

By **W. C. Wilson**

Title **Area Superintendent**



(SUBMIT IN TRIPLICATE)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Land Office **Salt Lake City**
065739
Lease No. _____
Unit **Ashley, Creek**

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING	SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	
Notice of Intention to Recomplete X	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

January 31, 1960

Well No. **9** is located **90** ft. from **N** line and **210** ft. from **E** line of sec. **27**

NE NE NE 27
($\frac{1}{4}$ Sec. and Sec. No.)

50 **22E**
(Twp.) (Range)

6th
(Meridian)

Ashley Creek
(Field)

Utah
(County or Subdivision)

Utah
(State or Territory)

The elevation of the **RDB** floor above sea level is **4922** ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

1. Run cast iron cement retainer set at 4268'.
2. Cement squeeze with 100 sacks cement.
3. Perforate interval 4229' to 4240' 2 jets per ft.
4. Acidize with 2000 gallons 15% HCl acid, flush w/25 Mbl. water.
5. Run tubing and Baker "Full-Bore Packer" and perforate interval 4232' to 4263' with 2 jets per ft. Frac with 250 Mbl. water mixed with HUNCO ALC-5 & 105 gal. 15% HCl & 15,000 lbs. sand. Flush w/25 Mbl. water. Clean out and put on production.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company **Pan American Petroleum Corporation**

Address **Box 1031**

Kimball, Nebraska

By

Title **Area Superintendent**



CLINTON OIL COMPANY

217 NORTH WATER / WICHITA, KANSAS 67202 / 316 62-8231

June 26, 1970

Utah Oil & Gas Conservation Com.
1588 West North Temple
Salt Lake City, Utah 84116

Re: Notice of Change of
Operator

Gentlemen:

Listed below are leases that will be operated by Clinton Oil Company effective July 1, 1970. These were previously owned by Pan American Petroleum Corp.

<u>Lease Name</u>	<u>Location</u>	<u>County</u>
USA Pan American Wells no. 1 thru 10	Ashley Creek Field	Uintah
Walker Hollow Field Unit Wells no. 1 thru 5	Walker Hollow Field	Unitah

If further information is needed, please advise.

Very truly yours,

C. W. Vorachek
Production Dept.

gw

DESIGNATION OF OPERATOR

The undersigned is, on the records of the Bureau of Land Management, holder of lease

DISTRICT LAND OFFICE: Salt Lake City, Utah
SERIAL NO.: U-02651-A

and hereby designates

NAME: Clinton Oil Company
ADDRESS: 217 North Water Street, Wichita, Kansas 67202

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the supervisor or his representative may serve written or oral instructions in securing compliance with the Operating Regulations with respect to (describe acreage to which this designation is applicable):

T-7-S, R-23-E, Uintah County, Utah

Section 9: E/2, E/2 W/2, SW/4 SW/4


Section 10: W/2, NW/4 NE/4

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Operating Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Secretary of the Interior or his representative.

The lessee agrees promptly to notify the supervisor of any change in the designated operator.

PAN AMERICAN PETROLEUM CORPORATION



(Signature of lessee)

Attorney-In-Fact

Security Life Building, Denver, Colorado

(Address)

July 1, 1970

(Date)

80202

Energy Reserves Group, Inc.
P.O. Box 1201, Zip 67201
217 North Water Street
Wichita, Kansas
Phone 316 265 7721



February 12, 1975

State of Utah
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

Gentlemen:

Effective February 11, 1976, Clinton Oil Company will be known as
Energy Reserves Group, Inc. Please change your records accordingly.

If you have any questions or if there are any requirements to fulfill
with the state of Utah concerning the attached Oil and Gas Conserva-
tion Taxes, please advise.

Very truly yours,

E. M. Tatum

E. M. Tatum
Utah Revenue Accountant

Attachments

*Copy change made
what fee
file in
plate
Jensen*

RECEIVED

OCT 24 1985

DIVISION OF OIL
GAS & MINING



913 North Foster Road
Post Office Box 3280
Casper, Wyoming 82602
Telephone (307) 266-7331
Fax (307) 266-1999

BHP
Petroleum
(Americas) Inc

September 17, 1985

Division of Oil, Gas, and Mining
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

Pan American #9
55. 22E. 27

Re: Corporate name change, ENERGY RESERVES GROUP, INC.

Gentlemen:

By authority of the enclosed copies and affidavit, please change your records to reflect the change of the name of ENERGY RESERVES GROUP, INC. to BHP Petroleum (Americas) Inc. for all former ERG operations in Utah.

Affected leases and numbers are as follows:

USA Pan American
Federal Lease #81-06579
(Utah entity #00220)

USA Pearl Broadhurst
Federal Lease #U-02651-A
(Utah entity #00225)

Roosevelt Unit - Wasatch
Federal Lease #I-109-IND-5248 and I-109-IND-5242
(Utah entity #00221)

If further information is needed, please contact me at the letterhead address or telephone number.

Thank you for your assistance.

BHP Petroleum (Americas) Inc.

Dale Belden
District Clerk
Rocky Mountain District

DB/mz

Enclosure

OCT 25 1985

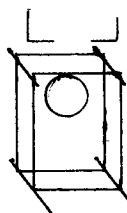
15690

USA PanAm #9 Sec 27, T5S R20E Grubby 4/26/89

N



pumpjack pad

well head
w/fence

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or to recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED
FEB 02 1990

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION & SERIAL NO. SL-065759
2. NAME OF OPERATOR BHP PETROLEUM (AMERICAS) INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 1560 Broadway, Suite 1900, Denver, CO 80202		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface At proposed prod. zone 90' FNL & 210' FEL (NE/NE)		8. FARM OR LEASE NAME U.S.A. Pan American
14. API NO. 13-047-15090		9. WELL NO. 9
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 4922' DF		10. FIELD AND POOL, OR WILDCAT Ashley Creek Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 27, T5S-R22E
		12. COUNTY Uintah
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON <input type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <u>Shut-in Well</u> <input checked="" type="checkbox"/>	
(Other) <input type="checkbox"/>		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)	
APPROX. DATE WORK WILL START _____		DATE OF COMPLETION _____	

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

The subject well is shut-in because it is uneconomical to produce at the current oil price. To plug the well at this time would leave potential future reserves unattainable. For these reasons, BHP is requesting approval to continue to leave the well shut-in.

OIL AND GAS	
DRN	RJF
JRB	GLH
DTS	SLS
MICROFILM <input checked="" type="checkbox"/>	
FILE <input checked="" type="checkbox"/>	

18. I hereby certify that the foregoing is true and correct

SIGNED Daniel H. Sallee TITLE Engineer, Northern Rockies DATE 1-31-90

(This space for Federal or State Office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

STATE OF UTAH
DIVISION OF OIL GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER:

2. Name of Operator:

BHP PETROLEUM (AMERICAS) INC.

3. Address and Telephone Number:

P.O. BOX 977 FARMINGTON, NM 87499 (505) 327-1639

4. Location of Well

Footages: BHL 90' FNL & 210' FEL
CO. Sec., T., R., M.: NE/NE SEC. 27, T5S, R22E

5. Lease Designation and Serial Number:

SL 065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number: NO. 9

U.S.A. PAN AMERICAN

9. API Well Number:

43-047-15690

10. Field and Pool, or Wildcat:

ASHLEY CREEK

County: UTAH

State: UTAH

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment * | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other ANNUAL STATUS REPORT | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

* Must be accompanied by a cement verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

WELL WAS SHUT IN DUE TO ECONOMICS. AN INCREASE IN OIL PRICES WOULD RETURN THIS WELL TO ACTIVE STATUS.

RECEIVED

MAR 01 1993

DIVISION OF
OIL GAS & MINING

13.

Name & Signature: Drew Lowery

Title:

OPERATIONS SUPT.

Date:

2-22-93

(This space for State use only)

FORM 2

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☒ GAS ☐ OTHER: ☐

2. Name of Operator:

DenverAmerican Petroleum a Ltd. Liability Co.

3. Address and Telephone Number:

410 17th Street, Suite 1600, Denver, CO 80202

4. Location of Well

Footages: 90' FNL & 210' FEL (NE NE NE)

Q, Sec., T., R., M.: 27-5S-22E

5. Lease Designation and Serial Number:

SL-065759

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

8. Well Name and Number:

U.S.A. Pan American #9

9. API Well Number:

43-097-15690

10. Field and Pool, or Wildcat:

Ashley Valley

County: Uintah

State: Utah

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT
(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT
(Submit Original Form Only)

- | | |
|---|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other <u>Change of Operator</u> | |

Effective 6-1-93

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a current verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all sections and zones pertinent to this work.)

DenverAmerican Petroleum takes over as operator from General Atlantic Resources, Inc.
Effective 6-1-93.

RECEIVED

JUN 10 1993

DIVISION OF
OIL, GAS & MINING

13.

Name & Signature:

John L. Schmidt
John L. Schmidt

Title: General Manager

Date:

6/2/93

(This space for State use only)

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

AMENDED

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells.
Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.1. Type of Well: OIL ☐ GAS ☐ OTHER:

2. Name of Operator:

DenverAmerican Petroleum, a Ltd. Liability Co.

3. Address and Telephone Number:

410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

4. Location of Well

Footages:

Sections 9,10,13,18,19,20,21,23,25,26,27,28

Co., Sec., T., R., M.:

County: Uintah
State: Utah

5. Lease Designation and Serial Number:

SEE BELOW

6. If Indian, Allottee or Tribe Name:

7. Unit Agreement Name:

SEE BELOW

8. Well Name and Number:

9. API Well Number:

SEE ATTACHED

10. Field and Pool, or Wildcat:

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

NOTICE OF INTENT

(Submit in Duplicate)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Recompletion |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Multiple Completion | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Other _____ | |

Approximate date work will start _____

SUBSEQUENT REPORT

(Submit Original Form Only)

- | | |
|--|---|
| <input type="checkbox"/> Abandonment | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Pull or Alter Casing |
| <input type="checkbox"/> Change of Plans | <input type="checkbox"/> Shoot or Acidize |
| <input type="checkbox"/> Conversion to Injection | <input type="checkbox"/> Vent or Flare |
| <input type="checkbox"/> Fracture Treat | <input type="checkbox"/> Water Shut-Off |
| <input checked="" type="checkbox"/> Other CHANGE OF OPERATOR | |

Date of work completion _____

Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION AND LOG form.

• Must be accompanied by a current verification report.

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

EFFECTIVE DATE: June 1, 1993

FORMER OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 Seventeenth Street, Suite 1600 - Denver, Colorado 80202

LEASE: USA Pan American

LEASE#: UTSL065759

Attached is a list of the wells which make up the above leases along with their respective AIP numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah

13.

Name & Signature:

John L. Schmitt

Title: General Manager

Date: 6/8/93

(This space for State use only)

(1/83)

(See Instructions on Reverse Side)

RECEIVED

JUN 14 1993

DIVISION OF
OIL, GAS & MINING

LEASE**WELL#****API NUMBER**

USA Pan American	1	43-047-15682
" " "	2	43-047-15683
" " "	3	43-047-15684
" " "	4	43-047-15685
" " "	5	43-047-15686
" " "	6	43-047-15687
" " "	7	43-047-15688
" " "	8	43-047-15689
" " "	9	43-047-15690
" " "	10	43-047-15691

RECEIVED

JUN 14 1993

DIVISION OF
OIL GAS & MINING

GENERAL ATLANTIC

RESOURCES, INC.

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

June 14, 1993

RECEIVED

JUN 17 1993

State of Utah
Oil & Gas Conservation Commission
Three Triad Center, Suite 350
355 West North Temple
Salt Lake City, Utah 84180-1203

DIVISION OF
OIL & GAS & MINING

RE: Change of Operator
Sundry Notices and
Reports on Wells


Gentlemen:

By Assignment dated April 30, 1993, effective January 1, 1993, General Atlantic Resources, Inc. ("GARI") purchased the interests of BHP Petroleum (Americas) Inc., Hamilton Brothers Oil Company, Hamilton Brothers Exploration Company and The Norwegian Oil Corporation (DNP-U.S.) collectively ("BHP"), in the properties referenced on the enclosed forms. BHP was the designated operator of said properties, resigning effective May 1, 1993. GARI has been acting as the operator in the interim while balloting was being conducted to determine the successor operator.

GARI has been named successor operator. Enclosed are executed forms for your review and approval reflecting this change. In the event you have questions or concerns relative to this transfer of operatorship, please contact Jim Lee Wolfe, Vice President of Operations or the undersigned at the letterhead address and/or call (303) 573-5100. Thank you for your timely attention in this matter.

Very truly yours,

GENERAL ATLANTIC RESOURCES, INC.


Lynn D. Becker, CPL
Landman

Enclosures



** Refers to USA Pearl Broadhurst Lease # UTU 02651A*

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)</small>		5. LEASE DESIGNATION & SERIAL NO. SEE BELOW	
1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME 	
2. NAME OF OPERATOR BHP Petroleum (Americas) Inc. (PREVIOUS OPERATOR)		7. UNIT AGREEMENT NAME SEE BELOW	
3. ADDRESS OF OPERATOR 5847 San Felipe, Suite 3600, Houston, Texas 77057		8. FARM OR LEASE NAME 	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface Sections 9,10,13,18,19,20,21,23,25,26,27,28 At proposed prod. zone		9. WELL NO. SEE ATTACHED	
14. API NO.		15. ELEVATIONS (Show whether DF, RT, GR, etc.)	
12. COUNTY Uintah		13. STATE Utah	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) **CHANGE OF OPERATOR** ☒

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

APPROX. DATE WORK WILL START _____

DATE OF COMPLETION **5/01/93**

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

* Must be accompanied by a cement verification report.

EFFECTIVE DATE: January 1, 1993.

NEW OPERATOR: General Atlantic Resources, Inc.

ADDRESS: 410 17th Street, Suite 1400, Denver, Colorado 80202

LEASE: USA Pearl Broadhurst

LEASE #: UTU02651A

USA Pan American

UTSL065759

Roosevelt Unit Wasatch

892000886A

RECEIVED

JUN 17 1993

DIVISION OF
OIL GAS & MINING

Attached is a list of the wells which make up the above leases along with their respective API numbers. This method of ownership change was suggested by Lisha Romero, Division of Oil, Gas and Mining, Salt Lake City, Utah.

18. I hereby certify that the foregoing is true and correct

SIGNED

Carl Kolbe

TITLE

Regulatory Off. Rep.

DATE

4/27/93

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

LEASE	WELL#	API NUMBER
USA Pearl Broadhurst	1 — Sec 9 T7S R23E	43-047-15692
" " "	2 — 10	43-047-15693
" " "	4 — 9	43-047-15694
" " "	5 — 10	43-047-15695
" " "	6 — 9	43-047-30705
" " "	7 — 9	43-047-30730
" " "	8 — 10	43-047-30696
" " "	9 — 10	43-047-30787
" " "	10 — 9	43-047-30839
" " "	11 — 11	43-047-30840
" " "	12 — 10	43-047-30841
" " "	13 — 9	43-047-30842
" " "	14 — 9	43-047-30904
" " "	15 — 9	43-047-30901
" " "	16 — 10	43-047-30903
" " "	17 — 10	43-047-30905
" " "	18 — 9	43-047-30939
" " "	19 — 9	43-047-30940
" " "	20 — 9	43-047-30941
" " "	21 — 9	43-047-30942
" " "	22 — 10	43-047-31025
USA Pan American	1 Sec 23 T5S R 22E	43-047-15682
" " "	2 — 26	43-047-15683
" " "	3 — 26	43-047-15684
" " "	4 — 22	43-047-15685
" " "	5 — 26	43-047-15686
" " "	6 — 26	43-047-15687
" " "	7 — 25	43-047-15688
" " "	8 — 22	43-047-15689
" " "	9 — 27	43-047-15690
" " "	10 — 22	43-047-15691
Roosevelt Unit Wasatch	5W — Sec 20 T1S 1E	43-047-31254
" " "	6 — 20	43-047-31366
" " "	7 — 19	43-047-31402
" " "	9W — 28	43-047-31445
" " "	10W — 21	43-047-31446
" " "	C11 — 2	43-047-31500
" " "	Mary 278 12	43-047-31845

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

General Atlantic Resources, Inc.

3. Address and Telephone No.

410 17th Street, Suite 1400, Denver, Colorado 80202 (303) 573-5100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

(See attached Exhibit A)

Sections 22, 23, 25, 26 and 27,
Township 5 South-Range 22 East

7. If Unit or CA, Agreement Designation

8. Well Name and No.

USA Pan American

9. API Well No.

(see attached Exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☐
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☒
- Other
- change of operator

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On May 1, 1993 General Atlantic Resources, Inc. took over operations of the referenced well from BHP Petroleum (Americas) Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by General Atlantic Resources, Inc. under their nationwide bond, BLM bond number C01023. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.

ENG. SEP 11 1993

GEOL. _____

E.S. _____

PET. _____

A.M. _____

SEP 18 1993

14. I hereby certify that the foregoing is true and correct

Signed

Title

Lynn D. Becker
Landman

Date Sept. 9, 1993

(This space for Federal or State official use)

Approved by _____
Conditions of approval, if any:

Title

ASSISTANT DISTRICT
MANAGER MINERALS

Date NOV 24 1993

EXHIBIT "A"

Attached to and made a part of that Sundry Notice for Change of Operator on USA Pan American Lease, USA-SL-065759 in Uintah County, Utah:

<u>Lease</u>	<u>Well No.</u>	<u>Location</u>	<u>API Number</u>
USA Pan American	1	SW/4SW/4, 23-T5S-R22E	43-047-15682
USA Pan American	2	NW/4NE/4, 26-T5S-R22E	43-047-15683
USA Pan American	3	NE/4NW/4, 26-T5S-R22E	43-047-15684
USA Pan American	4	SE/4SE/4, 22-T5S-R22E	43-047-15685
USA Pan American	5	NE/4NE/4, 26-T5S-R22E	43-047-15686
USA Pan American	6	NW/4NW/4, 26-T5S-R22E	43-047-15687
USA Pan American	7	NW/4NW/4, 25-T5S-R22E	43-047-15688
USA Pan American	8	NW/4SE/4, 22-T5S-R22E	43-047-15689
USA Pan American	9	NE/4NE/4, 27-T5S-R22E	43-047-15690
USA Pan American	10	SW/4SE/4, 22-T5S-R22E	43-047-15691

SEP 16 1993

3160-5
2 (1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator
DenverAmerican Petroleum, a Limited Liability Company

Address and Telephone No.
410 17th Street, Suite 1600, Denver, Colorado 80202 (303) 629-1414

Location of Well (Footage, Sec., T., R., M., or Survey Description)
(see attached Exhibit A)
Sections 22, 23, 25, 26 and 27, Township 5 South-Range 22 East

APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
USA SL-065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No. (see att
USA Pan American Exhibit A

9. API Well No.
(see att. Exhibit A)

10. Field and Pool, or Exploratory Area

11. County or Parish, State
Uintah County, Utah

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other <u>change of operator</u>
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

1. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On June 1, 1993 DenverAmerican Petroleum took over operations of the referenced well from General Atlantic Resources, Inc.

Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by DenverAmerican Petroleum under their surety bond number 9009241, BLM bond number UT0955. They will be responsible for compliance under the lease terms and conditions for that portion of the lease associated with this notice.

RECEIVED

DEC 01 1993

DIVISION OF
OIL, GAS & MINING

VERNAL DIST.
ENG. 223 11-18-93
GEOL. _____
E.S. _____
PET. _____
A.M. _____

RECEIVED
SEP 16 1993

14. I hereby certify that the foregoing is true and correct

Signed Jerome A. Lewis Title Jerome A. Lewis, Manager Date Sept. 9, 1993

(This space for Federal or State official use)

Approved by Theresa A. Cleavage Title ASSISTANT DISTRICT MANAGER MINERALS Date NOV 24 1993

Conditions of approval, if any:

Routing:	
1-LEC	7-LEC
2-DTS	
3-VLC	
4-RJF	
5-PI	2
6-SJ	

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 5-1-93)

TO (new operator)	<u>DENVERAMERICAN PETROLEUM</u>	FROM (former operator)	<u>BHP PETROLEUM/AMERICAS INC</u>
(address)	<u>410 17TH ST STE 1600</u>	(address)	<u>5847 SAN FELIPE #3600</u>
	<u>DENVER, CO 80202</u>		<u>HOUSTON, TX 77057</u>
	<u>JOHN SCHMIDT</u>		
	<u>phone (303) 534-2331</u>		<u>phone (713) 780-5245</u>
	<u>account no. N8145 (6-21-93)</u>		<u>account no. N 0390</u>
	<u>*GENERAL ATLANTIC RES.</u>		
	<u>410 17TH ST STE 1400</u>		
	<u>DENVER, CO 80202</u>		
	<u>(303) 573-5100</u>		

Hell(s) (attach additional page if needed):

Name: <u>USA PAN AMER. #8/WEBR</u>	API: <u>43-047-15689</u>	Entity: <u>220</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>SL06575</u>
Name: <u>" #9/ "</u>	API: <u>43-047-15690</u>	Entity: <u>"</u>	Sec <u>27</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>"</u>
Name: <u>" #10/ "</u>	API: <u>43-047-15691</u>	Entity: <u>"</u>	Sec <u>22</u> Twp <u>5S</u> Rng <u>22E</u>	Lease Type: <u>"</u>
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____
Name: _____	API: _____	Entity: _____	Sec _____ Twp _____ Rng _____	Lease Type: _____

OPERATOR CHANGE DOCUMENTATION

- Lee 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form). (Rec'd 6-17-93)
- Lee 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form). (Rec'd 6-14-93 & 6-17-93)
- Lee 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: #001880.
- Lee 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of Federal and Indian well operator changes should take place prior to completion of steps 5 through 9 below.
- Lee 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (11-30-93)
- Lee 6. Cardex file has been updated for each well listed above. (11-30-93)
- Lee 7. Well file labels have been updated for each well listed above. (11-30-93)
- Lee 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (11-30-93)
- Lee 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- lec 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) ____ (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- __ 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

- N/A lec 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- __ 2. A copy of this form has been placed in the new and former operators' bond files.
- __ 3. The former operator has requested a release of liability from their bond (yes/no) ____.
Today's date ____ 19____. If yes, division response was made by letter dated ____ 19____.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A OTS 12-29-93 1. (Rule R615-2-10) The former operator/lessee of any fee lease well listed above has been notified by letter dated ____ 19____, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving State leases.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: December 7 1993.

FILING

- lec 1. Copies of all attachments to this form have been filed in each well file.
- lec 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

931130 Btm/Vernal Approved BHP to General Atlantic to Denvers American eff. 11-24-93.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801

Page 1 of 1

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

BARBARA MAUDE
 DENVERAMERICAN PETROLEUM
 1775 SHERMAN ST STE 1450
 DENVER CO 80202-4313

UTAH ACCOUNT NUMBER: N8145REPORT PERIOD (MONTH/YEAR): 10 / 97AMENDED REPORT ☐ (Highlight Changes)

Well Name			Producing Zone	Well Status	Days Oper	Production Volumes		
API Number	Entity	Location				OIL(BBL)	GAS(MCF)	WATER(BBL)
USA PAN AMERICAN #1								
4304715682	00220	05S 22E 23	WEBR			5L065759		
USA PAN AMERICAN #2								
4304715683	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #3								
4304715684	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #4								
4304715685	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN #5								
4304715686	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #6								
4304715687	00220	05S 22E 26	WEBR			"		
USA PAN AMERICAN #7								
4304715688	00220	05S 22E 25	WEBR			"		
USA PAN AMERICAN #8								
4304715689	00220	05S 22E 22	WEBR			"		
USA PAN AMERICAN 9								
4304715690	00220	05S 22E 27	WEBR			"		
USA PAN AMERICAN 10								
4304715691	00220	05S 22E 22	WEBR			"		
TOTALS								

COMMENTS: _____

I hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
NOTICE OF INTENT TO CHANGE OPERATOR

The undersigned Transferor hereby notifies the Board of Oil and Gas Conservation of
its intention to transfer ownership and/or operation of the following wells to the undersigned Transferee:

1. Type of Well: ☒ Oil ☐ Gas ☐ Other

2. Well Name & Number: **USA PAN AMERICAN #9**

5. API Number: **43-047-15690**

3. Location of Well: **NE/NE 90' FNL 210' FEL
Sec.27, T5S-R22E**

6. County & State: **Uintah County, Utah**

4. Lease type (Private, State, Federal, Indian):

7. Field and Pool, or Wildcat: **Weber**

Serial # UTSL-065759

Transferor's Statement:

I hereby designate the Transferee named herein as the owner and/or operator of record of the above described well(s). I acknowledge that the Transferor continues to be responsible for said well(s) and all associated equipment and facilities until such time as this transfer is approved by the Utah Board of Oil and Gas Conservation. I certify that the information contained herein is true and correct:

Signed: 

Company: **DENVERAMERICAN PETROLEUM LLC**

Print Name: **CHIP YOULDEN**

Address: **PO BOX 7167, 550 N. 31 St. #300**

Title: **Vice President - Finance**

City, State, Zip: **Billings, MT 59103**

Date: **11/26/97**

Telephone: **(406) 248-2222**

Transferee's Statement:

I hereby accept the designation of operator/owner for the above described well(s). I understand that this transfer will not be approved until the Transferee has complied with the Board's bonding requirements. I acknowledge that the Transferee herein is responsible for the costs of proper plugging and restoration of the surface of the well(s) described above. I certify that the information contained herein is true and correct:

Signed: 

Company: **COLT RESOURCES CORPORATION**

Print Name: **RICHARD WALLING**

Address: **PO BOX 7167, 550 N. 31 St. #300**

Title: **Vice President - Operations**

City, State, Zip: **Billings, MT 59103**

Date: **11/26/97**

Telephone: **(406) 248-2222**

Board Use Only

Approved: _____

Date

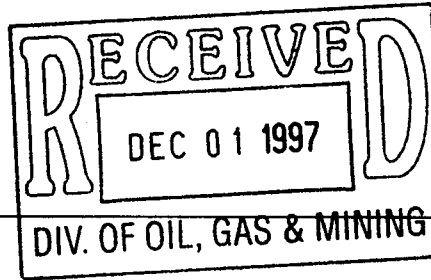
Name

Title

ORIGINAL



**JN Exploration & Production
Colt Resources Corporation**



550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

November 26, 1997

State of Utah Division of Oil, Gas, & Mining
1594 West North Temple
3 Triad Center, Suite 1210
Salt Lake City, Utah 84114-5801

Re: Sundry Notice of Change of Operator
Attached Wells in the Ashley Valley Field
Uintah County, Utah

Gentlemen:

Included with this letter is a Sundry Notice of Change of Operator for the attached wells. Denver American Petroleum, Inc., the current operator, has resigned as operator effective 10/1/97. Colt Resources Corporation has been chosen as the successor operator effective 10/1/97. Bonding for these well is provided under Colt Bond #9009241 provided by Far West Insurance Company.

Should you have any questions concerning this change of operator, please contact me at the Billings, MT office of JN Exploration & Production LP. My direct phone line is 406-247-8759. For your information, Colt Resources Corporation is a wholly owned subsidiary of JN Exploration & Production. All operational issues for the attached wells should be addressed to me at the above letterhead address which is the address for both JN Exploration & Production LP and Colt Resources Corporation.

Thank you.

Sincerely,

Duane Zimmerman
Operations Engineer



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Vernal Field Office
170 South 500 East
Vernal, Utah 84078-2799

Phone: (435) 781-4400
Fax: (435) 781-4410

IN REPLY REFER TO:
3162.3
UT08300

February 23, 1998

Colt Resources Corporation
Attn: Duane Zimmerman
P O Box 7167
Billings MT 59103

Re: Well No. USA Pan American 9
NENE, Sec. 27, T5S, R22E
Lease SL-065759
API #43-047-15690
Uintah County, Utah

Dear Mr. Zimmerman:

This correspondence is in regard to the Sundry Notice submitted requesting a change in operator for the referenced well. After a review by this office, the change in operator request is approved. Effective immediately, Colt Resources Corporation is responsible for all operations performed on the referenced well. All liability will now fall under your bond, BLM Bond No. UT0955, for all operations conducted on the referenced well on the leased land.

If you have any other questions concerning this matter, please contact Margie Herrmann or Pat Sutton of this office at (435) 781-4400.

Sincerely,

Howard B. Cleavinger II
Assistant Field Manager
Minerals Resources

cc: Division Oil, Gas & Mining
Denver American Petroleum, LLC
Principes Partners
The William G Helis

OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.

Initial each listed item when completed. Write N/A if item is not applicable.

1-DEC	6-DEC
2-GEN	7-KAS
3-DPS	8-SI
4-VLD	9-FILE
5-JRB	

- ☒ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator ☐ Operator Name Change Only

The operator of the well(s) listed below has changed, effective: 10-01-97

TO: (new operator) COLT RESOURCES CORPORATION FROM: (old operator) DENVERAMERICAN PETROLEUM
 (address) PO BOX 7167 (address) 1775 SHERMAN ST STE 1450
BILLINGS MT 59103 DENVER CO 80202-4313
DUANE ZIMMERMAN C/O COLT RESOURCES
 Phone: (406) 248-2222 Phone: (406) 247-8749
 Account no. N6770 (12-16-97) Account no. N8145

WELL(S) attach additional page if needed:

Name: **SEE ATTACHED**	API: <u>43-147-151090</u>	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____
Name: _____	API: _____	Entity: _____	S _____	T _____	R _____	Lease: _____

OPERATOR CHANGE DOCUMENTATION

1. (r649-8-10) Sundry or other legal documentation has been received from the FORMER operator (attach to this form). (Rec'd 12-1-97)
2. (r649-8-10) Sundry or other legal documentation has been received from the NEW operator (Attach to this form). (Rec'd 12-1-97)
3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is the company registered with the state? (yes/no) ____ If yes, show company file number: #2043163. (r# 10-8-97)
4. FOR INDIAN AND FEDERAL WELLS ONLY. The BLM has been contacted regarding this change. Make note of BLM status in comments section of this form. BLM approval of Federal and Indian well operator changes should ordinarily take place prior to the division's approval, and before the completion of steps 5 through 9 below.
5. Changes have been entered in the Oil and Gas Information System (3270) for each well listed above. (3-11-98)
6. Cardex file has been updated for each well listed above. (3-11-98)
7. Well file labels have been updated for each well listed above. (3-11-98)
8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to Trust Lands, Sovereign Lands, UGS, Tax Commission, etc. (3-11-98)
9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (r649-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no If entity assignments were changed, attach copies of Form 6, Entity Action Form.
- N/A 2. Trust Lands, Sovereign Lands, Tax Commission, etc., have been notified through normal procedures of entity changes.

BOND VERIFICATION - (FEE WELLS ONLY)

- N/A Lee 1. (r649-3-1) The NEW operator of any fee lease well listed above has furnished a proper bond.
2. A copy of this form has been placed in the new and former operator's bond files.
3. The FORMER operator has requested a release of liability from their bond (yes/no) , as of today's date . If yes, division response was made to this request by letter dated .

LEASE INTEREST OWNER NOTIFICATION OF RESPONSIBILITY

- N/A Lee 1. Copies of documents have been sent on to at Trust Lands for changes involving State leases, in order to remind that agency of their responsibility to review for proper bonding.
- N/A Lee 2. (r649-2-10) The former operator of any fee lease wells listed above has been contacted and informed by letter dated 19 , of their responsibility to notify all interest owners of this change.

FILMING

- VB 1. All attachments to this form have been microfilmed. Today's date: 4.14.98.

FILING

1. Copies of all attachments to this form have been filed in each well file.
2. The original of this form, and the original attachments are now being filed in the Operator Change file.

COMMENTS

980311 BLM Appr. 2-23-98.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS <small>Do not use this form for proposals to drill new wells, deepen existing wells, or to reenter plugged and abandoned wells. Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such proposals.</small>		5. Lease Designation and Serial Number: SL-065759
		6. If Indian, Allottee or Tribe Name:
		7. Unit Agreement Name:
1. Type of Well: OIL <input checked="" type="checkbox"/> GAS <input type="checkbox"/> OTHER:	8. Well Name and Number: USA PAN AMERICAN #9	
2. Name of Operator: COLT RESOURCES CORPORATION		9. API Well Number: 43-047-15690
3. Address and Telephone Number: PO BOX 7167, Billings, MT 59103 (406) 248-2222		10. Field and Pool, or Wildcat: Ashley Valley - Weber
4. Location of Well Footage: 90' FNL-210' FEL QQ, Sec., T., R., M.: NE/NE Sec. 27, T5S-R22E		County: Uintah State: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																											
<p style="text-align: center;">NOTICE OF INTENT (Submit in Duplicate)</p> <table style="width: 100%;"> <tr> <td><input checked="" type="checkbox"/> Abandon</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Recomplete</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Multiple Completion</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Approximate date work will start <u>6/15/99</u></p>	<input checked="" type="checkbox"/> Abandon	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Multiple Completion	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____		<p style="text-align: center;">SUBSEQUENT REPORT (Submit Original Form Only)</p> <table style="width: 100%;"> <tr> <td><input type="checkbox"/> Abandon *</td> <td><input type="checkbox"/> New Construction</td> </tr> <tr> <td><input type="checkbox"/> Repair Casing</td> <td><input type="checkbox"/> Pull or Alter Casing</td> </tr> <tr> <td><input type="checkbox"/> Change of Plans</td> <td><input type="checkbox"/> Reperforate</td> </tr> <tr> <td><input type="checkbox"/> Convert to Injection</td> <td><input type="checkbox"/> Vent or Flare</td> </tr> <tr> <td><input type="checkbox"/> Fracture Treat or Acidize</td> <td><input type="checkbox"/> Water Shut-Off</td> </tr> <tr> <td colspan="2"><input type="checkbox"/> Other _____</td> </tr> </table> <p>Date of work completion _____</p> <p><small>Report results of Multiple Completions and Recompletions to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.</small></p> <p><small>* Must be accompanied by a cement verification report.</small></p>	<input type="checkbox"/> Abandon *	<input type="checkbox"/> New Construction	<input type="checkbox"/> Repair Casing	<input type="checkbox"/> Pull or Alter Casing	<input type="checkbox"/> Change of Plans	<input type="checkbox"/> Reperforate	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Vent or Flare	<input type="checkbox"/> Fracture Treat or Acidize	<input type="checkbox"/> Water Shut-Off	<input type="checkbox"/> Other _____	
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<input type="checkbox"/> Other _____																											

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

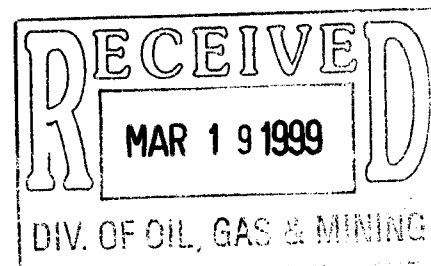
9-5/8" Surface Casing SA 509'; 7" Production Casing SA 4268'; TD 4290'; PBTD 4268'; Perforations 4223-63' (gross); Cement top at 2900' by temperature log.

P&A well as follows:

1. Set cement retainer at +/- 4100'. Squeeze cement Weber with 150 sx Class "G" cement.
2. Perforate 4 holes in 7" casing at +/- 509'. Set cement retainer at +/- 400'.
3. Pump 150 sx cement through retainer out squeeze holes. Circulate cement to surface up 7" x 9-5/8" annulus then close in annulus and squeeze remaining cement below cement retainer to 500 psi surface pressure.
4. Spot 15 sx cement from 50' to surface in 7" casing.
5. Install dryhole marker and reclaim location.

13. Name & Signature: William M. Balden Title: PETROLEUM ENGINEER Date: 3/18/99

(This space for State use only)

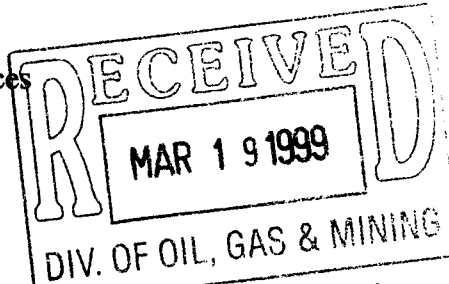




**JN Exploration & Production
Colt Resources Corporation**

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, UT 84114-5801



March 18, 1999

Re: Shut-in and Temporarily Abandoned Wells Compliance Review

Gentlemen:

This letter is written in response to your letter dated 2/17/99 regarding Colt operated shut-in or temporarily abandoned wells as listed below.

<u>WELL NAME</u>	<u>WELL LOCATION</u>	<u>API NUMBER</u>
USA PanAmerican #2	NW/NE Sec. 26, T5S-R22E	43-047-15683
USA PanAmerican #3	NE/NW Sec. 26, T5S-R22E	43-047-15684
USA PanAmerican #6	NW/NW Sec. 26, T5S-R22E	43-047-15687
USA PanAmerican #7	NE/NW Sec. 25, T5S-R22E	43-047-15688
USA PanAmerican #8	NW/SE Sec. 22, T5S-R22E	43-047-15689
USA PanAmerican #9	NE/NE Sec. 27, T5S-R22E	43-047-15690
USA PanAmerican #10	SW/SE Sec. 22, T5S-R22E	43-047-15691

Included with this letter are the required copies of our Notices of Intent to P&A six of the above referenced wells and one Notice of Intent to Test Casing and Maintain in Shut-in Status for the USA PanAmerican #3 well. Colt Resources is evaluating the use of subsurface injection into the USA PanAmerican #3 well Weber formation to dispose of a combination of produced water, tank bottoms and pit oil from the Weber formation on our USA PanAmerican lease. Until this concept for production waste disposal can be evaluated, Colt proposes to test the mechanical integrity of the casing in the USA PanAmerican #3 well and maintain it in shut-in status. As noted on the Sundry Notices, this work is anticipated to begin on or about June 15, 1999 pending approval of Sundry Notices of P&A by the U.S. BLM and approval of P&A Authorization for Expenditures by working interest owners.

Should you have any questions concerning these Notices of Intent, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

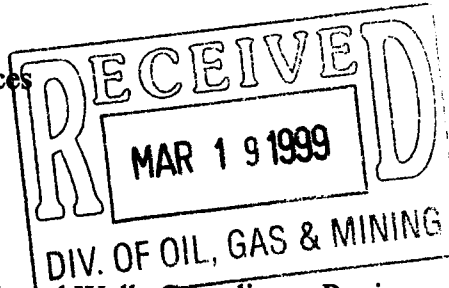
**William M. Belden
Petroleum Engineer**



JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Utah Department of Natural Resources
Division of Oil, Gas & Mining
P.O. Box 145801
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Thank you.

Sincerely,

William M. Belden
Petroleum Engineer

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

Name of Operator

COLT RESOURCES CORPORATION

Address

PO BOX 7167, Billings, MT 59103

3b. Phone No. (Include area code)

(406) 247-8744

Location of Well (Footage, Sec., T., R., M., or Survey Description)

90' FNL - 210' FEL

(NE/NE) Sec. 27, T5S-R22E

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

5. Lease Serial No.

UTSL - 065759

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

USA PAN AMERICAN #9

9. API Well No.

43-047-15690

10. Field and Pool, or Exploratory Area

Ashley Valley - Weber

11. County or Parish, State

Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment Notice

☐ Acidize

☐ Alter Casing

☐ Casing Repair

☐ Change Plans

☐ Convert to Injection

☐ Deepen

☐ Fracture Treat

☐ New Construction

☒ Plug and Abandon

☐ Plug Back

☐ Production (Start/Resume)

☐ Reclamation

☐ Recomplete

☐ Temporarily Abandon

☐ Water Disposal

☐ Water Shut-Off

☐ Well Integrity

☐ Other

1. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

9-5/8" Surface Casing SA 509'; 7" production casing SA 4268'; TD 4290'; PBTD 4268'; Perforations 4223-63' (gross); Cement top at 2900' by temperature log.

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4. Spot 15 sx cement from 50' to surface in 7" casing.
5. Install dryhole marker and reclaim location.

RECEIVED

APR 21 2000

CONDITIONS OF APPROVAL ATTACHED

4. I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

William M. Belden

Signature

COPY SENT TO OPERATOR

Date: 4-25-00

Initials: WMB

Title

Petroleum Engineer

Date

1/10/2000

DIVISION OF

OIL, GAS AND MINING

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Accepted by the

Petroleum Engineer

Oil, Gas and Mining

FOR RECORD ONLY

Approved by

Wayne L. Belsht

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

OPERATOR

Well: USA Pan Am 9
Lease: UTSL-065759
Uintah County, Utah

DOWNHOLE REQUIREMENTS
CONDITIONS OF APPROVAL

We have reviewed your proposal for technical adequacy and concur with the downhole portion providing the following stipulations are included in the procedure.

1. Prior to perforating any casing string, adequate BOPs, lubricators, and controls will be installed and function tested.
2. If paraffin or scale deposits are detected while pulling the tubing or any other production equipment out of the wellbore, hot water treatments and/or scraper runs will be conducted before placing any cement plugs.
3. All cement used for plugs shall meet the minimum physical requirements specified in API Specification 10 unless prior approval is obtained from the authorized officer.
4. A minimum of 20 sx class G cement will need to be spotted on top of all CICR's after squeezing below.
5. To isolate the Curtis-Entrada formations contact, set a minimum of 200' balanced cement plug from 2300' - 2500'. This plug will need to include the casing and the annulus.
6. The plug at the surface will need to include the 7" as well as the 7" x 9 5/8" annulus.
7. It will be left to the discretion of the BLM representative on location while plugging as to whether or not any of the plugs will need to be tagged.
8. Notify this office at least 24 hours prior to commencing plugging operations.

RECEIVED

APR 21 2000

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL FOR WELL ABANDONMENT

Company: Coastal Oil & Gas Corp. Location : NENE Sec. 27 T05S, R22E
Well No.: USA Pan Am 9 Lease No. UTSL- 065759

A COPY OF THESE CONDITIONS SHOULD BE GIVEN TO YOUR FIELD REPRESENTATIVE TO ENSURE COMPLIANCE

1. This office will be notified sufficiently in advance of actual plugging work so that a representative may have an opportunity to witness the operation. Notify this office at least 24 hours in advance of rigging up.
2. Upon completion of the approved plugging program, a dry hole marker shall be installed in accordance with 43 CFR 3162.6(b) and clean up the site. The marker shall be a flat plate not less than 1/4 inch in thickness and large enough to contain all of the information identified below and shall be buried a minimum of three (3) feet below recontoured surface level. A weep hole shall be left if a plate is welded into place. Pits must be fenced unless approved otherwise by the authorized officer.
3. The following minimum information will be permanently and legibly placed on the marker with a plate, cap or welded bead:
 - A. Name of the operator.
 - B. Lease serial number.
 - C. Well number.
 - D. Surveyed description of the well; section, township and range and either footages or quarter-quarter section.
4. **Within 30 days after well bore plugging operations have been completed, Form 3160-5 (formerly Form 9-331), Subsequent Report of Abandonment, will be submitted to this office. The report must show the location of all plugs or any mechanical setting device, quantity and type of cement and additives in each plug, amount of casing or any tubulars left in the hole, methods used to test plugs and test results, and the status of the surface restoration.** If a temporary delay in the removal of equipment or surface cleanup is deemed necessary, so justify in your report. This abandonment report will be approved by this office by this office with surface stipulations. Liability for the well shall not be released until the surface management agency approves the actual site rehabilitation.

RECEIVED

APR 21 2000

DIVISION OF
OIL, GAS AND MINING

5. If not previously filed, submit in duplicate, Form 3160-4 (formerly Form 9-330), Well completion or Recompletion Report and Log, well history, electric logs, any other surveys, and, if taken, core analysis. This completion report must be filed within 30 days after the culmination of downhole plugging operations.

6. The Bureau of Land Management District Office address is:

Bureau of Land Management
170 South 500 East
Vernal, Utah 84078

(801) 781-4400

7. For downhole concerns or approvals contact:

Ed Forsman
Petroleum Engineer
Work: (435) 781-4490
Home: (435) 789-7077

8. For surface concerns contact:

Byron Tolman
Natural Resource Protection Specialist
Work: (435) 781-4482
Home: (435) 789-6144

Stan Olmstead
Natural Resource Protection Specialist
Work: (435) 781-4468
Home: (435) 789-4938

Greg Darlington
Natural Resource Protection Specialist
Work: (435) 781-4476
Home: (435) 789-6441

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. UTSL - 065759
2. Name of Operator COLT RESOURCES CORPORATION		6. If Indian, Allottee or Tribe Name N/A
3a. Address PO BOX 7167, Billings, MT 59103	3b. Phone No. (Include area code) (406) 248-2222	7. If Unit or CA/Agreement, Name and/or No. N/A
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 90' FNL - 210' FEL (NE/NE) Sec. 27, T5S-R22E		8. Well Name and No. USA Pan American #9
		9. API Well No. 43-047-15690
		10. Field and Pool, or Exploratory Area Ashley Valley (Weber)
		11. County or Parish, State Uintah County, Utah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

- Set cement retainer at 4092'.
- Pump 150 sx Class "G" cement through retainer. Unsting from retainer and spot 20 sx Class "G" cement on top of retainer. Cement top at 3988'.
- Perforate 2 jspf at 2498-2499'. Set cement retainer at 2398'.
- Pump 45 Class "G" cement through retainer. Unsting and spot 19 sx Class "G" cement on top of retainer. Cement top at 2298'.
- Perforate 2 jspf at 509-10'.
- Pump 200 sx Class "G" cement down 7" casing and back out 7" x 9-5/8" annulus. Fill 7" casing and 7" x 9-5/8" annulus from 510' to surface with cement.
- Cut off wellhead 3.5' below ground level and install marker.
- Will remove equipment and reclaim surface in Summer, 2000.

14. I hereby certify that the foregoing is true and correct	
Name (Printed/Typed) WILLIAM M. BELDEN	Title PETROLEUM ENGINEER
Signature <i>William M. Belden</i>	Date 6/1/2000

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**JN EXPLORATION & PRODUCTION LP
COLT RESOURCES CORP.
DAILY WORKOVER REPORT**

WELL:	USA Pan American #9	AFE NO: 086
LOCATION:	NE/NE Sec.27,T5S-R22E	API No.: 43-047-15690
CO.& STATE:	Uintah County, Utah	Spud Date:
PROSPECT:	Ashley Valley	Prod. Supt.: Kreg Hill

DATE	REPORT
-------------	---------------

Purpose:	P&A well as per State of Utah requirements.
-----------------	--

05/17/00 MIRU K&S Well Service rig and equipment. SI pressure 260 psi. Open well to rig tank and flow 190 bbls oil to tank before turning to water. Pump 60 bbls 10# salt water down 7" casing to kill well. Install BOP. Pick up bit and 7" casing scraper. TIH to 4125'. POH. Make up 7" circ. TIH and set at 4092'. Sting out and SDFN.

DC: \$4,540

CC: \$4,540

05/18/00 RU Halliburton. Break CICR and sting into CICR at 4092'. Establish injection rate of 3.8 bpm at 700 psi. Sting out and spot 20 sx on top cement top at 3988'. POH. RU OWP. RIH and perf 2 jspf from 2498-2499'. RIH with CICR and set at 2398'. Establish injection rate of 3.7 bpm 770 psi. Pump 64 sx total cement. Pump 26 sx thru perfs leaving 19 sx below CICR and 19 sx above cement top in 7" casing at 2298'. POH. RIH and perf 2 jspf from 509-510'. Break CICR out surface pipe. Pump 200 sx filling both annulus and 7" casing. SD with both sides standing full. RD Halliburton and K&S Well Service. Dig out around wellhead and cut off 3.5' below ground level. Install marker and backfill. **P&A Complete.**

Note: Ray Arnold with Bureau of Land Management on location during P&A operations.



JN Exploration & Production
Colt Resources Corporation

550 N. 31st Street, Suite 300
P.O. Box 7167
Billings, Montana 59103-7167
(406) 248-2222
FAX (406) 248-5253

Mr. John Baza
State of Utah
Division of Oil, Gas & Mining
P.O. Box 145801
Salt Lake City, Utah 84114

May 30, 2000

Re: Subsequent Reports of P&A
USA PanAmerican #2,6,7,8,9 & 10 Wells
Sec.'s 25, 26 & 27, T5S-R22E
Uintah Co., Utah
Ashley Valley Field

Dear Mr. Baza:

Included with this letter are copies of the U.S. BLM Forms 3160-5 Subsequent Report of Plug and Abandonment for the six above referenced wells. Downhole P&A work was completed on these wells during May 11 - 22, 2000. Surface equipment removal and any necessary surface reclamation will be completed during the Summer, 2000.

I have also included copies of the daily reports further detailing the downhole P&A work summarized in each of the Subsequent Reports.

Should you have any questions concerning this work, please contact me at the Colt Resources Corporation Billings, MT office (Phone 406-247-8744).

Thank you.

Sincerely,

William M. Belden
William M. Belden
Petroleum Engineer

RECEIVED

JUN 05 2000

**DIVISION OF
OIL, GAS AND MINING**